

University of South Carolina Images Deep Targets Using INOVA's UNIVIB

Remarkable Source Energy Penetration Enables High-Quality Data Acquisition

SEGMENT: Land Seismic Acquisition REGION: South Georgia Rift Basin, USA TECHNOLOGIES: UNIVIB

The Challenge

The University of South Carolina (USC) and its research partners were commissioned by the US Department of Energy (DOE) to conduct a reconnaissance project in late 2013 to acquire data for a deep target of Jurassic/Triassic sediments within the South Georgia Rift Basin. The data was needed to help evaluate the feasibility of CO_2 storage in the basin formations over 4,500 meters (14,765 ft) beneath the surface. The project is part of DOE's effort to develop a national assessment of CO_2 storage capacity in geologic formations.

USC contracted Bay Geophysical Inc., an experienced seismic service provider based in Michigan, to acquire 81 km of 2D seismic data for exploration of the southern Georgia basin. The survey consisted of two intersecting lines approximately 40.5 km in length. One line was designed to intersect a deep well (GGS-3457) drilled for oil and gas exploration in the 1980s that had usable well logs suitable for the project. The university's objectives were to establish a reliable well log tie with the seismic data, extrapolate information away from the well to maximize the extent of coverage, and better define the span of the basin. Getting an adequate image at depth was critical for geological characterization with identification of reflectors, faults, and structures to help assess the reservoir and caprock as a candidate for successful injection of CO₂ for permanent sequestration.

The major challenge of any survey with extremely deep targets is generating enough source energy for maximum depth penetration across a broad frequency spectrum. Bay Geophysical and USC researchers required a robust vibrator capable of generating high energy-force that can easily maneuver through Georgia's urban and agriculturally sensitive areas.

The regional seismic lines traversed a variety of Georgia's terrain, with a combination of heavily wooded areas, vineyards, orchards, crop lands, and mountainous regions. Bay Geophysical realized that a lighter, more agile vibrator would provide enough accessibility with minimal impact to the environment. Crews would also need to operate the equipment safely through narrow mountain roadways while facing poor road conditions.

"I am thoroughly satisfied with the results of the project. INOVA's small-scale vibrator, the UNIVIB, allowed us to image targets located deep within the South Georgia Rift Basin. We can now better analyze the feasibility of CO_2 storage in the Basin's formations. Even in the environmentally restricted areas, we were able to capture high quality data at depths in excess of 4,500 meters (14,765 feet). This energy penetration at this depth is impressive for a vibrator of this class."

> Michael G. Waddell Research Associate Professor Earth Sciences and Resources Institute University of South Carolina



The UNIVIB's rugged engine, durable framework, and serviceable design enable operators to increase their operational efficiency and lower the cost of ownership.



On behalf of USC, Bay Geophysical conducted a 2D survey in the South Georgia Rift Basin. The GA Deep well GGS-3457 is represented by the yellow star. The Georgia Seismic Line 1 is in blue while Georgia Seismic Line 2 is in red. Corporate Headquarter 12200 Parc Crest Drive Stafford, TX 77477 +1.281.568.2000 +1.281.568.2001 www.inovageo.com



The Solution

Bay Geophysical and their research partners chose INOVA's UNIVIB vibrators as the energy source, a cableless acquisition system, and analog geophones to conduct the 2D survey. The best in class small-scale vibrator can generate up to 26,000 lbs peak ground force. And with frequency output capability from 1-400 Hz, the UNIVIB can easily perform the project's linear sweep parameters. The UNIVIB was an ideal choice for strong signal generation to image reflectors at those deep targets and overcome Georgia's environmental restrictions.

Survey Parameters	Values
Shot spacing	52 m (171 ft)
Receiver spacing	52 m (171 ft)
Sweep length	8 s
Record length	6 s
Sample rate	2 ms
Sweep frequency	8 Hz to 70 Hz
Interval	8 sweeps per location
Sensor type	10 Hz geophones

Bay Geophysical had extensive experience in utilizing the UNIVIB on prior acquisition projects in the US. They had concluded that the UNIVIBs were a better choice over four large-scale vibes in producing high-quality data. Factors such as a smaller footprint, stiffer base plate, excellent source signature consistency, and lower vehicle ground pressure offered clear advantages of using the UNIVIB.

The Results

The data quality at depth surpassed all expectations with usable reflectors down to 4500 meters (14,765 ft). South Carolina researchers commented that the two UNIVIBs delivered the same or better frequencies at the same depth penetration as three larger vibes to produce superior data. Encouraged with the processing results, Professor Waddell at the University of South Carolina noted excellent well ties to seismic data. The two intersecting 2D seismic lines also showed good ties to each other, an indication of quality and consistency. Dominant frequency of the data is approximately 40 Hz. The analysis also shows southward dipping reflectors at depth, with characteristics of a fault to the north. Factors apparent in the structural complexity of the region will require further interpretation to help evaluate the basin's deep formations.

During acquisition operations, the UNIVIB performed with great reliability and flexibility. Bay Geophysical successfully completed the project without any equipment downtime and was pleased with the ease of operating the smaller vibrators. The maneuverability of the UNIVIB was a key factor in solving accessibility issues in the vineyards, woodlands, and other areas. Furthermore, the small footprint and lower ground pressure translated to 30% less crop damage. Results strongly indicated the success of the UNIVIB's effectiveness as a small energy source capable of penetrating great depth while overcoming the environmental challenges of source operations in sensitive areas.

Based on the positive outcome of this project, USC and DOE met their research objectives in collecting more information about the South Georgia Rift Basin in order to determine if the deep formations are a viable place to safely store CO₂.



Bay Geophysical's crews operated two UNIVIB vibrators with great ease across the environmentally sensitive areas of Georgia.



The small-scale UNIVIB vibrator generated significant force energy penetration at low frequencies for deep target data acquisition.

UNIVIB® vibrator



"The UNIVIB offered a smaller footprint while providing excellent data at the required depths. Its smaller size allowed for 30% less crop damage while providing accessibility in wooded areas, vineyards, orchards, and narrow mountain roads."

Lee Kurtzweil President Bay Geophysical



The red circle highlights some southward dipping reflections that are bounded to the north by a dashed yellow line which potentially could be a fault. Close up view of the red circle is found below.



By using a linear sweep of 6 -76 Hz in 8 s at 70% force, a substructure can be seen at 3.5 s equating to 3,048 m (10,000 ft), indicating significant force energy penetration.

We would like to thank University of South Carolina and Bay Geophysical for permission to publish the photos and results referenced in this case study.

TOGETHER, WE GET THE JOB DONE.

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